

PUBLIC CONSULTATION PLAN



LNG CANADA PROJECT

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OVERVIEW

LNG Canada is proposing to build an LNG export terminal in Kitimat, British Columbia. The Project includes the design, construction and operation of a natural gas liquefaction plant, and facilities for the storage and export of liquefied natural gas, including marine facilities and shipping. The LNG Canada Project brings Shell Canada, KOGAS, Mitsubishi Corporation and PetroChina Company Limited's extensive development experience, technical depth and financial strength required to design, build and operate a Project that is safe, reliable and reflective of community desires.

LNG Canada is committed to open, transparent and meaningful public consultation and engagement. The following document outlines LNG Canada's proposed consultation approach and methodology. This proposed approach has been developed in consideration of LNG Canada's guiding principles for consultation, as well as the BC EAO and CEAA requirements for public and stakeholder consultation.

LNG Canada's vision is to work collaboratively with First Nations, the local community, non-governmental organizations, and local, provincial and national levels of government to deliver a Project that offers a new source of competitively priced LNG to global markets, while providing benefits to Canada, British Columbia and its coastal region.

We recognize the need to respect, to listen and to engage. We have developed a consultation approach to involve, and seek input from, local communities to ensure opportunities and concerns are addressed as part of the planning process.

1.0 INTRODUCTION

1.1 About the Project

LNG Canada Development Inc. (“**LNG Canada**”) on behalf of Shell Canada Limited (“**Shell**”), Diamond LNG Canada Ltd. (an affiliate of Mitsubishi Corporation [“**Mitsubishi**”]), Kogas Canada LNG Ltd. (an affiliate of Korea Gas Corporation [“**KOGAS**”]), and Phoenix Energy Holdings Limited (an affiliate of Petro-China Investment (Hong Kong) Limited [“**PetroChina**”]) (collectively “**the Project Owners**”) is proposing to construct and operate a natural gas liquefaction plant and related marine terminal facilities, for the export of liquefied natural gas (“**LNG**”). This Project is called the LNG Canada Export Terminal Project (“**the Project**”).

The Project will be located in the District of Kitimat, British Columbia (**BC**) and will consist of the following major components:

- a natural gas receiving and LNG production facility (“LNG facility”)
- a marine terminal (“marine terminal”) able to accommodate two LNG carriers
- supporting infrastructure and facilities including power supply and handling, water supply and handling, and waste collection and treatment;
- temporary infrastructure and facilities (located outside of the facility site); and
- operation of LNG carriers and other supporting marine traffic along the marine access route

The LNG facility will be located on approximately 300 – 350 hectares (ha) of fee simple property within the District of Kitimat. A schematic view of the Project is shown in Figure 1. The marine terminal will be located within the Port of Kitimat.

The marine access route to the Port of Kitimat will start near the Triple Island Pilotage Station and continue south through Principe Sound, into Douglas Channel to the Kitimat Arm. The marine access route is shown in Figure 2. At full build-out, the Project would expect between 170 and 350 carrier visits per year depending on the size of the LNG Carriers.

The Project will require additional permits, approvals, and authorizations anticipated to be required from the Province of British Columbia, including the BC Oil and Gas Commission, the BC Ministry of Environment, the BC Ministry of Forests, Lands and Natural Resource Operations and others, following the issuance of an EA Certificate for construction and operation of the Project. The

Project may require additional permits, approvals and authorizations from the Government of Canada for construction and operation of the Project, including the Department of Fisheries and Oceans, Transport Canada and Environment Canada, in addition to a federal EA decision from the Canadian Environmental Assessment Agency.

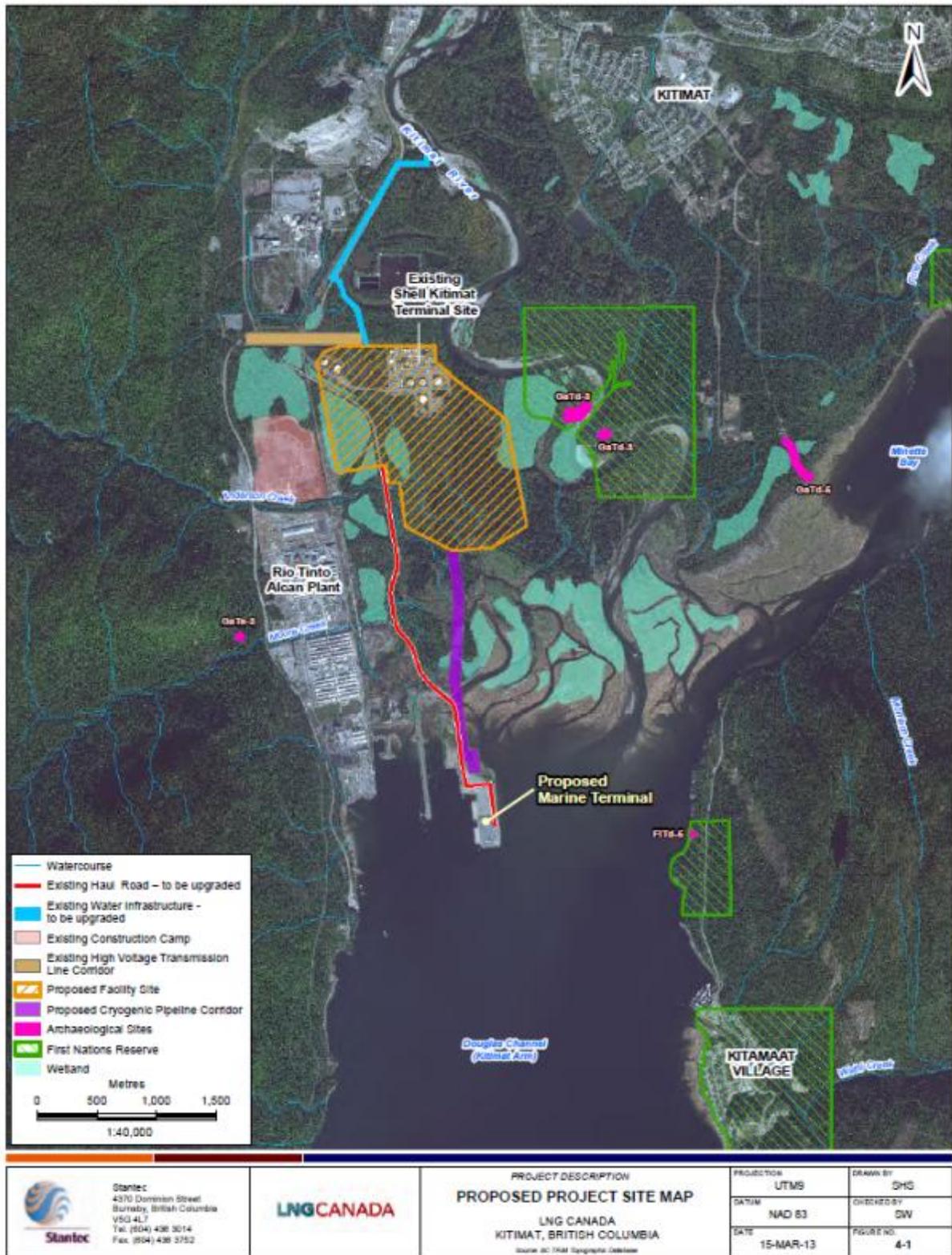


Figure 1: Project Site Map

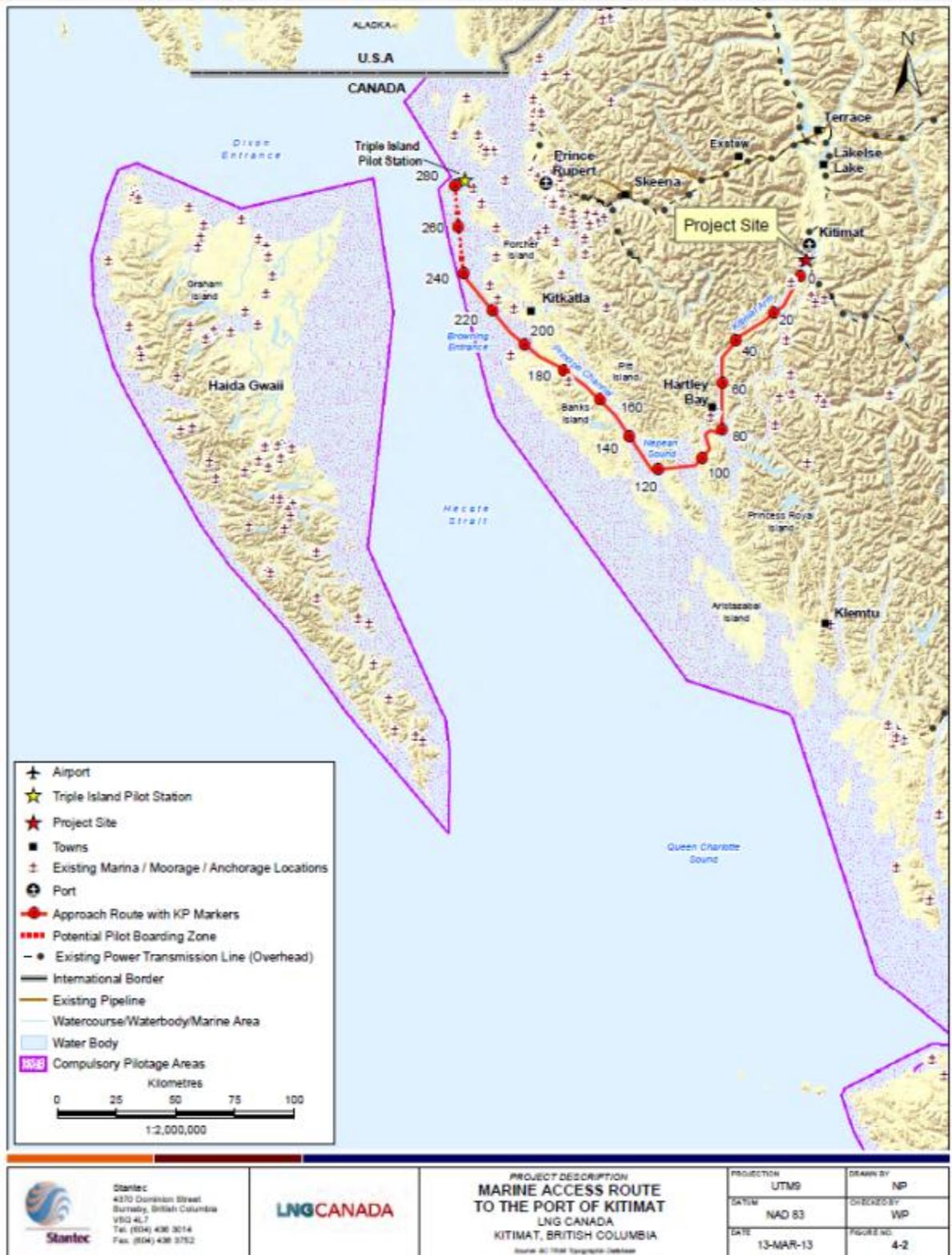


Figure 2: Project Shipping Route

1.2 Proponent Information

LNG Canada is a joint venture comprised of Shell Canada Limited, Korea Gas Corporation (KOGAS), Mitsubishi Corporation and PetroChina Company Limited. The Project Owners are global leaders in the LNG industry. Shell has been a global leader in natural gas liquefaction since 1964, with nine LNG projects in operation and three under construction. Mitsubishi is Japan's largest trading company and operates in 90 countries. It has been investing in LNG since 1969 and handles approximately one half of Japan's LNG imports. KOGAS has been South Korea's principal LNG provider since 1983. It currently operates three LNG import terminals in Korea and other terminals in Asia and Mexico. KOGAS is also a leader in storage and re-gasification technology. PetroChina is China's largest oil and gas producer and supplier. It initiated development of three LNG import projects in June 2004, with two starting operations in 2011. Shell is also working bilaterally with each of these parties on various other LNG projects globally. If approved, the environmental assessment certificate (EAC) and operational permits for the Project will be held by LNG Canada, a corporation incorporated under the laws of British Columbia, on behalf of the Project Owners.

1.3 Purpose of this Document

The purpose of this Public and Stakeholder Consultation Plan (“**Consultation Plan**”) is to describe the proposed approach, methods and timelines that LNG Canada will use to share information with and seek input from the public, including potentially affected communities and stakeholders in the vicinity of the proposed Project. A separate Aboriginal Consultation Plan has been developed in consultation with potentially affected First Nations and the British Columbia Environmental Assessment office (BC EAO).

This Consultation Plan is designed to meet the requirements for consultation set out in the Section 11 Order issued by the BC EAO on June 6, 2013, and has been developed in consideration of the EAO User Guide (2010), Fairness and Service Code and the Public Consultation Policy Regulation, as well as best practices in public consultation. Where appropriate, comments and feedback on consultation methodology received from the public will be incorporated into the final version of this Consultation Plan.

While LNG Canada's Consultation Plan is a requirement under the British Columbia Environmental Assessment Act, it has been developed based on our commitment to ensuring local communities and stakeholders have meaningful opportunities to provide input into the Project. As the Project proceeds through the regulatory process, consultation and engagement with the public and stakeholders will continue to evolve based on the input we receive.

2.0 FRAMEWORK FOR PUBLIC AND STAKEHOLDER CONSULTATION

2.1 LNG Canada Principles for Public and Stakeholder Consultation

LNG Canada strives to engage with local communities and stakeholders in a respectful and appropriate manner. Our public and stakeholder engagement activities for the Project is framed by the following consultation principles:

- **Shared Process** – LNG Canada’s consultation program will be developed based on a shared process that seeks and considers input from potentially affected communities and stakeholders.
- **Respect** – LNG Canada is committed to working to establish positive, productive, and lasting relationships with local communities and stakeholders based on mutual respect and understanding.
- **Timeliness** – LNG Canada is committed to undertaking early engagement with local communities and stakeholders and to providing timely and accurate exchange of information about the Project and about opportunities to participate in consultation activities.
- **Relationships** – LNG Canada will seek to establish and maintain long-term relationships with local communities and stakeholders with an interest in the proposed Project. These relationships will evolve through ongoing engagement.
- **Responsiveness** – LNG Canada strives to be open and transparent in all of its operations. LNG Canada will consider and respond to input from local communities and the public and demonstrate how input has been considered in project designs, including mitigation plans. Consultation results will be compiled in a summary report and made available through LNG Canada’s website and other appropriate methods.
- **Open communication** – LNG Canada will consult closely with communities and interested parties about the Project and regulatory process. LNG Canada will openly gather and listen to feedback and work with the public and stakeholders to resolve any concerns that might be identified, as required.

2.2 Regulatory Framework

The Project is subject to review under the *Canadian Environmental Assessment Act* 2012 (CEAA 2012) and the *British Columbia Environmental Assessment Act* (BCEAA). Projects that are subject to environmental assessments have the potential to impact a community or a region. The participation of the public and stakeholders in the process will provide LNG Canada with the opportunity to learn about and incorporate local knowledge, issues of concern and potential opportunities and consider them as the Project progresses.

On May 21, 2013, the Canadian Environmental Assessment Agency (CEAA) issued a notice granting a substitution of the environmental assessment to British Columbia. As part of the substitution, a number of conditions established by the *CEAA*, 2012 must be met, including requirements for public participation.

Under the BC EAA, the executive director, in making an order under Section 11 of the Act or varying an order under Section 13 of the Act, must take into account the general policies respecting public consultation as set out in the *Public Consultation Policy Regulation* and ensure that public interests are reflected in the assessment.

This Consultation Plan outlines LNG Canada's proposed program for sharing information about and consulting the public on the environmental assessment of the Project. This document also provides a summary of engagement activities and feedback received to date, as well as future planned activities following successful completion of the environmental assessment process.

2.3 EAO Working Group

As set out in the Section 11 Order, LNG Canada will participate in the EAO Working Group and attend Working Group meetings as required or otherwise requested through the EA process. LNG Canada is committed to seeking input from the Working Group and incorporating it into project plans, including consultation and engagement plans. As such, LNG Canada's Consultation Plan is subject to change based on input from working members and as directed by the EAO.

3.0 IDENTIFICATION OF PUBLIC AND STAKEHOLDER CONSULTATION AUDIENCES

A variety of audiences have been identified to date, including the general public, local government, community organizations, environmental groups, recreational groups, first responders/safety groups and others. These groups have been identified based on their potential interests in the Project, including local knowledge and expertise. As LNG Canada's consultation and engagement program broadens and increases, additional audiences and stakeholders may be identified and will be included in information sharing and consultation activities.

3.1 Local Community-Public Audience

The Project is proposed to be located in the District of Kitimat, located at the head of the Kitimat Arm of Douglas Channel on B.C.'s northwest coast. Kitimat's municipal area is approximately 240 km² and is home to nearly 8,300 citizens.

The community of Terrace, located on the Skeena River in northwest B.C. covers approximately 57 square kilometers and is home to about 11,000 residents. Terrace serves as the regional retail and service hub for the northwest portion of British Columbia, including the community of Kitimat.

In addition to consultation with these communities, LNG Canada will make information available to the general public to ensure they are informed of development plans for the Project, and have an opportunity to provide input.

3.2 Local Government, Elected Officials and Staff Audience

Based on the location of the Project, the following local government agencies have been identified for involvement in consultation and engagement activities. It is understood that the level of involvement and interest will differ amongst organizations and therefore communications and consultation methods may vary.

Table 1: Identification of Local Government, Elected Officials and Staff

Organization	Identified Stakeholders
District of Kitimat	<ul style="list-style-type: none"> • Mayor and Council • Key departments, i.e. planning, culture, recreation
City of Terrace	<ul style="list-style-type: none"> • Mayor and Council • Key departments, i.e. planning, culture, recreation
Regional District of Kitimat-Stikine	<ul style="list-style-type: none"> • Chair and Board of Directors • Staff

3.3 Stakeholder Audience

Stakeholders are defined as any individual or group who have an interest in, or believe they may be impacted by, or be in a position to influence a project, its operations, and / or the regulatory and permitting process. LNG Canada has identified several key stakeholders who may, or have already, expressed an interest in the Project. This Consultation Plan is designed to ensure that LNG Canada is actively engaged with potentially affected stakeholders in order to identify potential areas of concern and emerging opportunities. The following stakeholder groups have been identified as having an interest in or being potentially affected by the Project.

- Community Organizations
Community Service Providers
- Economic Development organizations, i.e. Chambers of Commerce, etc.
- Educational Stakeholders, including colleges, skills training organizations, secondary schools
- Environmental stakeholders, including non-governmental organizations
- First Responders, including fire, ambulance, police and search and rescue
- Heritage and Cultural stakeholders
- Land Owners, tenure holders and tenants, as applicable
- Land Use Planning organizations
- Local Businesses
- Marine Users and associated stakeholder groups
- Recreation Groups, land and marine based

LNG Canada anticipates that consultation with stakeholders and the public, as well as regulatory agencies will further identify stakeholders with an interest in the Project.

4.0 LNG CANADA'S PROPOSED PUBLIC AND STAKEHOLDER CONSULTATION PLAN

4.1 Overview

LNG Canada is committed to open, transparent and meaningful public consultation and engagement. The following section outlines LNG Canada's proposed consultation approach and methodology. This proposed approach has been developed in consideration of LNG Canada's guiding principles for consultation, as well as the BC EAO and CEAA requirements for public and stakeholder consultation.

LNG Canada's consultation and engagement program is a staged approach designed to share information with, involve and consult the public and stakeholders, on an ongoing basis:

Table 2: Staged Approach to Consultation and Engagement

Stage	Overview	Timing/Status
Pre-Application: Initial Engagement	<ul style="list-style-type: none"> • Initial outreach with local government and key stakeholders in Kitimat and Terrace • Engagement with provincial and federal governments, including regulators • Establishment of communications tools – website, information telephone line and email • Communications about environmental assessment process, filing of Project Description 	2011 – Mid-2013 <i>COMPLETE</i>

Stage	Overview	Timing/Status
Pre-Application: Information Sharing and Consultation on draft Application Information Requirements	<ul style="list-style-type: none"> • Continued and more broad engagement with local communities and stakeholders through meetings, open houses and presentations • Participation in EAO Working Group • Information Distribution and Notification • Attendance and participation in EAO Open Houses on the draft Application Information Requirements • Tracking and responding to comments and development of Consultation Summary Reports • Ongoing information sharing, including hosting Information Sessions in advance of Application Review Stage 	Summer 2013 - Spring 2014 <i>CURRENT</i>
Application Review	<ul style="list-style-type: none"> • Ongoing information sharing • Participation in EAO Working Group • Stakeholder group meetings to share information about and seek input on Application for an EAC • Information Distribution and Notification • Attending and participating in EAO Open Houses on LNG Canada's Application for an EAC • Tracking and responding to comments and development of Consultation Summary Reports 	Spring – Fall 2014 <i>FUTURE STAGE</i>
Ongoing Community Engagement	<ul style="list-style-type: none"> • Continued community engagement throughout various stages of the Project, post environmental assessment review. 	Ongoing/Post-decision <i>FUTURE STAGE</i>

4.2 Pre-Application: Initial Engagement (2011-Mid 2013)

The following section summarizes the Initial Engagement stage of LNG Canada's consultation program, which was focused on local community outreach and establishing a project presence in the communities in the vicinity of the Project.

4.2.1 Government and Stakeholders Meetings – Stakeholder engagement began in 2011 and focused on site acquisition and engagement of key stakeholders such as local government and community groups to introduce the Project.

In the spring and summer of 2012, LNG Canada conducted a number of informal updates and discussions with various local and regional stakeholders in or near Kitimat including the Mayors and City Administrators of Kitimat and Terrace, the Regional District of Kitimat-Stikine, the Kitimat Chamber of Commerce, the Kitimat Terrace Industrial Development Society, the Terrace Economic Development Association, and Rio-Tinto Alcan.

Since early 2013, LNG Canada Team has continued to meet with local governments and key stakeholders to provide updated project information and information regarding the regulatory review process. The purpose of these meetings is to proactively identify areas of potential interest, concerns and opportunities so that they can be considered in project planning, environmental studies and development of consultation plans.

4.2.2 Project Website – In mid 2012, LNG Canada launched its project website (www.LNGCanada.ca). The website serves as a central point of contact for all interested parties to access general project information, as well as information about project developments, opportunities to participate in consultation and the EA process. The website will provide links to relevant publicly available information on the BC EAO's Electronic Project Information Centre (e-PIC).

4.2.3 Project Update Registration – As part of the launch of its website, LNG Canada established a project update registration database, which allows individuals to sign-up to receive ongoing information about the Project.

4.2.4 Public Inquiry Program – In 2012, LNG Canada established a toll free project information line (1-855-248-3631) and email address (info@LNGCanada.ca) to provide a means for the public and stakeholders to contact the Project team, seek information and provide input. LNG Canada strives to respond to inquiries within 2 days of receipt. Inquiries are tracked in the Project's comment tracking database. Information cards with the contact details such as website, toll-free number and email were distributed to participants at the June 2013 open houses.

4.2.5 Comment Tracking Database – Tracking and responding to inquiries received from the public and stakeholders is an important component of LNG Canada’s Consultation and Engagement program. LNG Canada’s comment tracking database includes details about inquiries and engagements and documents any issues or interests raised by the public and stakeholders, what outcomes or actions were taken or what was agreed to in terms of follow up.

4.2.6 Communications Regarding Filing of Project Description – In March 2013, LNG Canada filed its Project Description with the Canadian Environmental Assessment Agency and the BC Environmental Assessment Office (BC EAO). The Project Description was reviewed for completeness and posted on regulatory websites on April 02, 2013. LNG Canada provided notification to local government, First Nations and key stakeholders informing them of the submission to the regulators. Links were made available on LNG Canada’s website to the documentation and information about the process available at eao.gov.bc.ca.

4.3 Pre-application: Information Sharing and Consultation on Draft Application Information Requirements (Summer 2013-Spring 2014)

The following section outlines ongoing and proposed information sharing and activities during the Pre-Application stage. These activities have been developed as a foundation and will be further refined as required and confirmed through consultation with the public, stakeholders and regulatory agencies. Activities during this stage are focused on ensuring broad-based engagement to share information about the Project and seek input, and to support of the pre-application stage of the regulatory review, including consultation on the draft AIRs.

The objectives for the Pre-Application stage of consultation are as follows:

- Provide ongoing two-way communication and information sharing about the Project and environmental assessment process to seek input to assist in developing the draft AIR;
- Support the EAO's Public Comment Period of at least 30 days to seek general comment on the draft AIRs;
- Incorporate relevant feedback into the draft AIRs and provide details on how feedback was considered in finalizing the AIRs;
- Document and report additional concerns and comments regarding the Project and where, if applicable, these have been incorporated into the Project's design;
- Host open houses and meetings prior to the Application Review stage to provide updated project information to facilitate participation in the Application Review Stage.

Specific activities are outlined in the following sections.

4.3.1 Community Information Centre – In June 2013, LNG Canada opened its Community Information Centre in Kitimat, B.C. The Information Centre is located on the Project site and it is envisioned that this office will be the centralized point of contact for the community and project representatives. The Information Centre is equipped with project information, such as display boards, fact sheets and internet access. The Information Centre is staffed three days per week (Wednesday – Friday) and alternating Saturdays for drop-in¹. The opportunity to schedule appointments with Project representatives is also available.

¹ Information Centre hours will be reviewed periodically based on feedback from visitors.

- 4.3.2 Community Open Houses** – In June 2013, the LNG Canada Project Team hosted community open houses in Kitimat and Terrace. The purpose of the open houses was to introduce the Project and the team to the broader community, share information and seek preliminary input from the community on the Project, environmental studies and how they would like to participate in public consultation for the Project. More than 170 people attended the Kitimat Open House on June 25, and 26 attended the Terrace Open House on June 26.
- 4.3.3 Stakeholder Letter** – A letter was distributed to several key stakeholder groups in July 2013. The purpose of the letter was to provide a Project Update, and request a meeting with stakeholder representatives to discuss the Project and their initial areas of interest regarding the Project, and to ensure they are apprised of the Project, regulatory process and opportunities to participate in consultations. These meetings also provide the opportunity for stakeholders to identify key areas of interests and concern related to the Project, such that they can be considered in Project planning and environmental studies.
- 4.3.4 Stakeholder Meetings** – The LNG Canada Project Team will continue to meet with interested stakeholders and members of the public to share updated project information including the draft Application Information Requirements. Meetings undertaken during this stage will focus on seeking feedback regarding community and stakeholder needs and priorities to assist in developing the draft AIR. These meetings will continue throughout the summer and early fall 2013.

- 4.3.5 Community Householder in Kitimat** – To ensure broad dissemination of information to the community, a householder will be developed and distributed to the community in advance of the Fall EAO public comment period and open houses.
- 4.3.6 Public Comment Period** – The EAO has specified in its Section 11 Order that a public comment period of at least 30 days is required to seek general comments on the draft AIRs. The public comment period includes notification and potential open houses as described in subsequent sections (5.3.11 – 5.3.13).
- 4.3.7 Newspaper Advertising/Notification** – Consistent with the requirements for notification, LNG Canada will ensure interested parties are notified about opportunities to learn about, review and comment on the draft AIRs. As outlined in the Section 11 Order, all content, format and timing for notifications will be approved by the BC EAO and will appear at least 7 days prior to the commencement of the public comment period and at least 7 days prior to the date on which an open house is scheduled. Newspaper advertisements will be placed in *Northern Connector*, *Terrace Standard* and *Kitimat Sentinel*.
- 4.3.8 Information Distribution** – Additional means of information sharing and notification will be employed, as appropriate, throughout the Pre-Application stage to build public awareness and understanding about the Project. LNG Canada will use a variety of information mechanisms and will adapt its communications based on feedback from stakeholders about their preferred methods of communication. Communications methods that may be utilized at various stages of the Project include:
- **Website** – LNG Canada’s website (LNGCanada.ca) will continue to serve as a central point of contact for all interested parties to access project information, including the environmental assessment. The website will be updated as required and at key milestones.
 - **Project Updates** – Information about the Project will be provided to individuals who have registered to receive project updates at recent open houses and to our list of interested stakeholders. In addition to email updates, LNG Canada will explore the use of advertising, direct mail and/or mail drops to provide information to the broader community.

- ***Newspapers and radio advertisements*** – Newspaper and/or radio advertisements may be used to share information at key milestones.
- ***Community Posters*** – Posters may be distributed in appropriate locations within the community to provide information about consultation events.

4.3.9 EAO Hosted open house(s) – LNG Canada will participate in any open houses required as part of the public comment period, as directed by the EAO. LNG Canada staff, including technical and environmental experts will be available to attend the open houses. Subject to confirmation with the EAO, LNG Canada will prepare information materials, such as display boards, to facilitate public review of, and comment on the draft AIRs.

4.3.10 Availability of Draft AIR – LNG Canada will make the draft AIRs accessible at public locations as specified by the EAO, such as local libraries and municipal government offices. LNG Canada will provide the draft AIRs and associated consultation documents at its Community Information Centre in Kitimat. Notification of the location of these documents will be included in the advertisements and other associated communications.

4.3.11 Comment Tracking and Response – As part of the public comment period, the public is invited to comment on the draft AIR directly to the BC EAO in writing at the open house, by mail, fax or email transmission. The EAO will post all comments to the Electronic Project Information Centre (e-PIC) within 7 days of receipt. LNG Canada will manage a comment tracking and response document summarizing and responding to all comments received during the public comment period. This document will be provided in draft to the BCEAO for review and comment and LNG Canada will amend as required prior to being posted to e-PIC following the public comment period. Please refer to Appendix C for LNG Canada's proposed template for tracking and responding to comments received as part of the formal public comment periods.

4.3.12 Information Sessions – LNG Canada plans to host a series of Information Sessions prior to the Application Review Stage. The purpose of these sessions will be to provide all audiences with updated project information in preparation for their review of, and comment on, the Application. Additionally, feedback will be sought to assist in finalizing LNG Canada's draft Application for an EAC and to ensure that consultation and communications

activities continue to reflect the needs and desires of the local community. The BC EAO and working group members will be invited to attend the meetings as appropriate.

4.3.13 Public Consultation Report – LNG Canada will prepare a Consultation Report, summarizing consultation methodology, participation, questions and comments received from the public and an assessment of how consultation input has been considered in finalizing its draft Application Information Requirements, refining project designs and developing the Application for an EAC. The consultation summary report will be provided to the EAO for posting to e-Pic as required, and will be made available in hardcopy at the Information Centre. The report will be submitted to the EAO within 30 days of the close of the public comment period.

4.4 APPLICATION REVIEW STAGE CONSULTATION

As specified in the Section 11 Order, the EAO will provide a public comment period of at least 45 days in which the public and stakeholders will have the opportunity to review and provide comment on LNG Canada's Application for an EAC.

The purpose of this stage of consultation is to ensure the public and stakeholders have the opportunity to review and comment on the Application. As required by regulators, LNG Canada will include an updated Application Review Stage Consultation Plan as part of its Application, as required. It is anticipated that public and stakeholder input, as well as direction from the EAO and the working group will be required to finalize consultation plans. However, the following section outlines LNG Canada's proposed consultation activities to support the review of its Application for an EAC.

The objectives for the Application Review stage of consultation are as follows:

- Provide ongoing two-way communication and information sharing about the Project and environmental assessment review;
- Support the EAO's public comment period of at least 45 days to seek comments on LNG Canada's Application for an EAC, including open houses, stakeholder meetings and others means deemed appropriate;
- Provide notification of consultation events, including open houses and public comment period;
- Track and respond to public and stakeholder comments, including how input has been considered in refining project designs and developing avoidance and mitigation measures;
- Document consultation results and report additional concerns and comments regarding the Project in a Consultation Summary Report.

Specific activities are outlined in the following sections:

4.4.1 Summary of Consultation – LNG Canada will include in its Application a summary of consultation undertaken up to the time of submitting its Application for an EAC, as well as an updated plan for consultation during the Application Review stage.

- 4.4.2 Public Comment Period** – The EAO has specified that a public comment period of at least 45 days is required to seek general comments on the Application for an EAC. The public comment period includes notification and potential open houses as described in the subsequent sections.
- 4.4.3 Newspaper Advertising** – Consistent with the requirements for notification, LNG Canada will ensure all interested parties are notified about opportunities to review and comment on the Application, including open houses, meetings and locations of Application copies. As outlined in the Section 11 Order, all content, format and timing for notifications will be approved by the BC EAO and will appear at least 7 days prior to the commencement of the public comment period and at least 7 days prior to the date on which an open house is scheduled. Newspaper advertisements will be placed in *Northern Connector*, *Terrace Standard* and *Kitimat Sentinel*.
- 4.4.4 Stakeholder Group Meetings** – LNG Canada will offer meetings to stakeholder groups who may have a desire for more focused discussions about the Project and the details of the Application for an Environmental Assessment Review. These meetings will include a presentation and round-table discussions. LNG Canada representatives, including technical and environmental subject matter experts will be in attendance to respond to questions as they arise. Representatives from the BCEAO and working group will be invited to attend. The meetings will be minuted and included in LNG Canada’s Public Consultation Report.
- 4.4.5 EAO Hosted Open House(s)** – LNG Canada will participate in any open houses required as part of the public comment period, as directed by the EAO. Project team members, including technical and environmental subject matter experts will be available to attend the open houses.
- 4.4.6 Information and Display Materials** – Given that individuals and stakeholders may differ in their level of interest, LNG Canada will provide a range of materials, from general to more detailed, to ensure that information is accessible to all audiences in a format that suits their desired level of engagement. Subject to confirmation with the EAO, LNG Canada will prepare the following information materials to support the review of the Application during the public comment period:

- ***Executive Summary*** – LNG Canada’s Application will include an Executive Summary that will provide an overview of the contents of the Application, including results of the effects assessments. This summary document will be available as a separate document, online and in hardcopy.
- ***Display Boards*** – A series of display boards will provide a high-level summary of the effects assessments, as well as updated Project information at the open houses. LNG Canada subject matter experts will be available at each board to respond to questions and provide information during the open houses. Display boards will be available online.
- ***Information Sheets/Fact Sheets*** – A series of fact sheets will be developed to provide further details on the Project and summaries of the effects assessments at the open houses. Display boards will also be available online and at the Community Information Centre.
- ***Other materials*** to support the public review of the Application will be developed as required and directed by the EAO.

4.4.7 Availability of Application – LNG Canada will make the Application and associated documents accessible at public locations as specified by the EAO, such as local libraries and municipal government offices. LNG Canada will also provide the Application and associated consultation documents at its Community Information Centre in Kitimat. Notification of the location of these documents will be included in the newspaper advertisements and other associated communications.

4.4.8 Information Distribution – Additional means of information sharing and notification will be employed, as appropriate, throughout the Application Review stage. LNG Canada will use a variety of information mechanisms and adapt its communications based on feedback from stakeholders about their preferred methods of communication. Communication methods may include newspaper/radio advertising, posters, project updates and ongoing use of web-based information at LNGCanada.ca.

4.4.9 Comment Tracking and Response – As part of the public comment period, the public is invited to comment on the Application directly to the EAO in writing at the open house, by mail, fax or email transmission. The EAO posts comments to e-PIC within 7 days of receipt. LNG Canada will manage a comment tracking and response document summarizing and responding to all comments received during the public comment period. This document will be provided in draft to the EAO for review and comment and LNG Canada will amend as required prior to being posted to e-Pic following the public comment period. Please refer to Appendix C for LNG Canada’s proposed template for tracking and responding to comments received as part of the formal public comment periods.

4.4.10 Public Consultation Report – Following the conclusion of the prescribed public comment period and prior to finalizing its Table of Conditions, LNG Canada will prepare a Public Consultation Report summarizing consultation methodology, participation, questions and comments received from the public and an assessment of how consultation input has been considered in refining project designs and developing and finalizing mitigation and avoidance measures. The consultation report will be provided to the EAO for posting to e-Pic as required, and will be made available on LNG Canada’s website and in hardcopy at the Information Centre. The report will be submitted to the EAO within 30 days of the close of the public comment period.

4.4.11 Public Inquiry Response – LNG Canada will continue to respond directly to any information requests and questions from the public and stakeholders that are raised outside of the formal EAO Open House and public comment period. This will represent an attempt to further identify and better understand any additional issues of concern, and to establish, as and where appropriate, additional mitigation measures and/or proponent commitments focused on resolving and/or addressing any such issues.

4.5 ONGOING COMMUNITY ENGAGEMENT (TBC – POST EA PROCESS)

Should the Project be approved through the regulatory process, LNG Canada will continue to engage with the local community, including municipal governments, stakeholders and the public. The objective for communications and engagement during this stage will be to maintain positive and

constructive long-term relationships through open dialogue about the Project, including issues and concerns that may arise during the construction and operations of the Project.

The following engagement activities will likely take place during this stage, however it is expected that activities will evolve and be further developed based on community feedback and requirements/commitments developed as part of the regulatory process. Proposed activities include:

- Ongoing use of website, toll-free telephone and email for two-way communication;
- Information Centre/Project Office – Kitimat, Terrace, other communities;
- Project Updates will be published in local newspapers, posted to the project website and circulated to the project contact database; and
- Meetings and presentations.

5.0 SUMMARY

This Consultation Plan sets a framework for public consultation with respect to the Project and establishes broad engagement criteria to guide LNG Canada's interactions with the local community in the vicinity of the Project site, including potentially impacted communities and stakeholders. The Consultation Plan is designed to be flexible so as to meet the specific consultation objectives of LNG Canada, the respective communities and stakeholders as well as any applicable legal, procedural and regulatory requirements identified by provincial and federal agencies.

LNG Canada is committed to implementing the activities outlined in this Consultation Plan for the Project, and to making revisions and updates based on feedback from First Nations, communities, stakeholders and regulators as appropriate, to ensure that the consultation process is adequate and meets the needs of the participants where practicable.

This Consultation Plan will be updated as required and will evolve according to feedback received from the public and stakeholders, and in consultation with regulatory agencies.

APPENDICES

Appendix A – SUMMARY OF PRE-CONSULTATION: INITIAL ENGAGEMENT (2011 – MID 2013)

Stakeholder engagement began in 2011 and focused on engagement of key stakeholders such as local government and community groups to introduce the Project. In the spring and summer of 2012, LNG Canada conducted a number of informal updates and discussions with various local and regional stakeholders in or near Kitimat and Terrace. Specifically, LNG Canada met with the following groups as part of its initial engagement activities:

- City of Terrace – Mayor and Council
- City of Terrace – Senior staff
- District of Kitimat – Mayor and Council
- District of Terrace – Senior staff
- Kitimat Chamber of Commerce
- Kitimat Terrace Industrial Development Society
- Regional District of Kitimat-Stikine (Board and Senior staff)
- Rio-Tinto Alcan
- Terrace Economic Development Association
- Pembina Institute
- Tides Canada

In addition to the direct engagements listed above, members of the LNG Canada Project Team engaged with stakeholders through its participation in a number of events and working groups such as:

- Union of British Columbia Municipalities (UBCM)
- Northwest Regional Workforce Table
- Partnerships 2020 Conference (Terrace)
- Northwest Labour Market Partnership

Other activities undertaken during this time in preparation for broader community engagement include:

- **Project Website** – Launched in mid 2012 (www.LNGCanada.com)
- **Project Update Registration** – As part of the launch of the website
- **Public Inquiry Program** – Established in 2012:
 - Toll free project information line (1-855-248-3631)
 - Email address (info@LNGCanada.ca)

APPENDIX B – PRELIMINARY IDENTIFICATION OF INTERESTS

The following table outlines interests that have been identified through initial engagement and discussions with the stakeholders and the public. LNG Canada will continue to work with the public and stakeholders through the regulatory review process and as more detailed Project information becomes available, to identify interests and potential adverse effects to those interests throughout subsequent stages of consultation.

Category	Interest or Issue Identified
Project Design	Upstream Gas Supply
	Site layout and location
	Worker Camp
	Power supply
Air Quality	GHG Emissions from facility
	Local Airshed
	Emissions from shipping
Marine and Freshwater Environment	Potential impact to freshwater resources
	Project interactions with fisheries in Douglas Channel, Kitimat Arm
	Potential for fuel spills
	Emergency response
	Traffic in Douglas Channel and potential effect on current economic use including fishing, forestry, aquaculture and tourism
Socio-Community	Noise
	Visual quality
	Public Safety
	Recreation, i.e. River and Waterfront access
	Potential for increased strain on local services and infrastructure
Socio-Economic	Contracting and employment opportunities
	Skills training
	Spin-off economic benefits including the provision of marine services such as tugs, towing, repairs, etc.
	Opportunities for financial benefits to local communities

APPENDIX C – PROPOSED COMMENT TRACKING TABLE TEMPLATE

ID#	Date	Topic	Organization	Contact Name	Method	Comment, Interest or Concern Raised	LNG Canada Response